UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8−K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 3, 2010

Commission File Number	Registrant; State of Incorporation Address; and Telephone Number	I.R.S. Employer Identification No.
1−5324	**NORTHEAST UTILITIES** **(a Massachusetts voluntary association)** **One Federal Street, Building 111−4** **Springfield, Massachusetts 01105** **Telephone: (413) 785−5871**	**04−2147929**
0−00404	**THE CONNECTICUT LIGHT AND POWER COMPANY** **(a Connecticut corporation)** **107 Selden Street** **Berlin, Connecticut 06037−1616** **Telephone: (860) 665−5000**	**06−0303850**
1−6392	**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE** **(a New Hampshire corporation)** **Energy Park** **780 North Commercial Street** **Manchester, New Hampshire 03101−1134** **Telephone: (603) 669−4000**	**02−0181050**
0−7624	**WESTERN MASSACHUSETTS ELECTRIC COMPANY** **(a Massachusetts corporation)** **One Federal Street, Building 111−4** **Springfield, Massachusetts 01105** **Telephone: (413) 785−5871**	**04−1961130**

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8−K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

[ ] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

[ ] Soliciting material pursuant to Rule 14a−12 under the Exchange Act (17 CFR 240.14a−12)

[ ] Pre−commencement communications pursuant to Rule 14d−2(b) under the Exchange Act (17 CFR 240.14d−2(b))

[ ] Pre−commencement communications pursuant to Rule 13e−4(c) under the Exchange Act (17 CFR 240.13e−4(c))

Section 2 Financial Information

Item 2.02 Results of Operations and Financial Condition.

On August 3, 2010, Northeast Utilities issued a news release announcing the unaudited results of operations for the second quarter and first six months of 2010 and related financial information for certain of its subsidiaries for the same periods. A copy of the news release and the related financial reports are attached as Exhibit 99.1 and 99.2, respectively, and are incorporated herein by reference thereto.

The information contained in this Item 2.02, including Exhibits 99.1 and 99.2, shall not be deemed "filed" with the Securities and Exchange Commission nor incorporated by reference in any registration statement filed by Northeast Utilities, The Connecticut Light and Power Company, Public Service Company of New Hampshire or Western Massachusetts Electric Company under the Securities Act of 1933, as amended unless specified otherwise.

Section 9 – Financial Statements and Exhibits

Item 9.01 – Financial Statements and Exhibits

(d) Exhibits.

Exhibit Number	Description
Exhibit 99.1	News Release issued by Northeast Utilities on August 3, 2010
Exhibit 99.2	Financial Reports for the three and six month periods ended June 30, 2010

[SIGNATURE PAGE TO FOLLOW]

SIGNATURE

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

NORTHEAST UTILITIES
THE CONNECTICUT LIGHT AND POWER COMPANY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
WESTERN MASSACHUSETTS ELECTRIC COMPANY
(Registrants)

By:
/s/ Jay S. Buth
Name: Jay S. Buth
Title: Vice President−Accounting and Controller

Date: August 3, 2010

Northeast Utilities

P.O. Box 270
Hartford, CT 06141−0270
56 Prospect Street
Hartford, CT 06103

News Release

CONTACT:
Jeffrey R. Kotkin
OFFICE:
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NU REPORTS SECOND QUARTER RESULTS

HARTFORD, Connecticut, August 3, 2010 — Northeast Utilities (NYSE: NU) today reported earnings of $71.9 million, or $0.41 per share, in the second quarter of 2010, compared with earnings of $82.9 million, or $0.47 per share, in the second quarter of 2009. In the first six months of 2010, NU earned $158.2 million, or $0.90 per share, compared with earnings of $180.5 million, or $1.07 per share, in the first six months of 2009.

Charles W. Shivery, NU's chairman, president and chief executive officer, attributed NU's lower operating results in the second quarter of 2010 primarily to the absence of $11.1 million, or $0.06 per share[1], of tax−related benefits the company recorded in the second quarter of 2009 as a result of resolving various routine tax issues.

"We see the end of the second quarter as an inflection point in our earnings trajectory," Shivery said. "Economic factors, higher operating costs, and an elevated level of storm activity have been pressuring our distribution segment returns for the past 12 months. However, the constructive resolution of two important distribution rate cases at the end of June, as well as the impacts of strong cost management and prospects for improving sales will provide us with improving results over the next several quarters."

Earnings guidance

NU today revised its projected 2010 consolidated earnings guidance to between $1.95 per share and $2.05 per share. This range includes projected earnings of between $1.00 per share and $1.10 per share[1] for NU's distribution and generation segment, earnings of approximately $0.95 per share[1] for NU's transmission segment, earnings at NU's competitive businesses of approximately $0.05 per share[1], and parent and other company after−tax expenses of $0.05 per share[1]. Previously, NU had projected consolidated earnings of between $1.80 per share and $2.00 per share. Shivery said the revised guidance represents strong performance by the transmission segment and competitive businesses through the first six months of the year, the impact of hot summer weather on electric distribution sales, and the resolution of the two rate cases, partially offset by a much higher level of storm activity in 2010, compared with 2009.

Transmission

NU's transmission segment earned $41.9 million in the second quarter of 2010 and $82.1 million in the first half of 2010, compared with $41.8 million in the second quarter of 2009 and $77.2 million in the first six months of 2009. The higher year−to−date earnings primarily reflect continued investment in NU's transmission system.

Distribution and Generation

NU's distribution and generation segment earned $27.1 million in the second quarter of 2010 and $75 million in the first half of 2010, compared with $38.2 million in the second quarter of 2009 and $97.4 million in the first six months of 2009. NU's second−quarter and first half 2010 distribution and generation results were negatively affected by lower tax−related benefits, higher pension and health care costs, and increased storm restoration activity. NU's electric distribution segment incurred approximately $8 million of storm restoration costs in the second quarter of 2010, compared with approximately $700,000 in the same quarter of 2009. These impacts were partially offset by much warmer weather in May and June which resulted in increased retail electric sales. Overall, NU's kilowatt−hour

sales were up 5.9 percent in the second quarter of 2010, compared with the same period of 2009. They were up 1 percent on a weather−adjusted basis. Over the first six months of 2010, NU's retail electric sales were essentially flat compared with the same period of 2009, but were down 0.8 percent on a weather−adjusted basis.

The Connecticut Light and Power Company's (CL&P) distribution segment earned $8.4 million in the second quarter of 2010 and $22.7 million in the first six months of 2010, compared with $21.9 million in the second quarter of 2009 and $43.6 million in the first six months of 2009. The lower first half 2010 results were due in part to the resolution of various tax issues last year, which added $5.1 million to second quarter 2009 results and $8.4 million to first half 2009 results. CL&P results were also lower due to costs related to higher pension and storm restoration costs.

Public Service Company of New Hampshire's (PSNH) distribution and generation segment earned $16.9 million in the second quarter of 2010 and $28.1 million in the first half of 2010, compared with $11.9 million in the second quarter of 2009 and $25.4 million in the first six months of 2009. The improved second−quarter results were primarily due to a 4.6 percent increase in retail electric sales over the same quarter of 2009 and the impact of the temporary distribution rate increase that took effect August 1, 2009, partially offset by higher pension and interest costs.

Western Massachusetts Electric Company's (WMECO) distribution segment earned $2.3 million in the second quarter of 2010 and $5.2 million in the first half of 2010, compared with $3.8 million in the second quarter of 2009 and $8.6 million in the first six months of 2009. Lower second quarter results were due in part to higher employee−related costs, interest expense, and municipal property taxes, partially offset by a 7.1 percent increase in retail electric sales. On a weather−adjusted basis, second quarter sales were up 3 percent in 2010.

Yankee Gas Services Company lost $0.5 million in the second quarter of 2010 and earned $19.**0** million in the first six months of 2010, compared with earnings of $0.6 million in the second quarter of 2009 and $19.8 million in the first six months of 2009. Yankee Gas' second quarter 2010 results reflect a 4.3 percent decline in second−quarter firm natural gas sales, compared with the second quarter of 2009. Lower sales were due primarily to mild spring weather, which reduced heating requirements. On a weather−adjusted basis, Yankee Gas' firm natural gas sales in 2010 were up 2.2 percent in the second quarter and 5.1 percent in the first half, compared with the same periods of 2009.

Competitive businesses

NU Enterprises, Inc. (NUEI), the holding company for NU's competitive businesses, earned $5.3 million in the second quarter of 2010 and $7.6 million in the first half of 2010, compared with earnings of $5.5 million in the second quarter of 2009 and $11.3 million in the first six months of 2009. Marking to market NUEI's remaining wholesale obligations reduced earnings by $0.1 million in the first half of 2010, compared with an after−tax benefit of $4.6 million in the first half of 2009.

NU parent and other companies

NU parent and other companies had net after−tax expenses of $2.4 million in the second quarter of 2010 and $6.5 million in the first half of 2010, compared with net expenses of $2.6 million in the second quarter of 2009 and $5.4 million in the first six months of 2009.

NU has approximately 176 million common shares outstanding. It operates New England's largest energy delivery system, serving more than 2 million customers in Connecticut, New Hampshire and Massachusetts.

The following table reconciles 2010 and 2009 second−quarter and first−half results.

		Second Quarter	First Half
2009	**Reported EPS**	**$0.47**	**$1.07**
	Change in transmission earnings in 2010, net of dilution	$0.00	$0.00
	Change in distribution and generation earnings in 2010, net of dilution	($0.07)	($0.14)
	Change in Parent/Other results in 2010, net of dilution	$0.01	$0.00
	Change in competitive business earnings in 2010, net of dilution	$0.00	($0.03)

2010	**Reported EPS**	**$0.41**	**$0.90**

Financial results for the second quarter and first half of 2010 and 2009 are noted below:

Three months ended:

(in millions, except EPS)	June 30, 2010	June 30, 2009	Increase/ (Decrease)	2010 EPS[1]
CL&P Distribution	$8.4	$21.9	($13.5)	$0.04
PSNH Distribution/Generation	$16.9	$11.9	$5.0	$0.10
WMECO Distribution	$2.3	$3.8	($1.5)	$0.01
Yankee Gas	($0.5)	$0.6	($1.1)	$0.00
Total—Distribution/Generation	**$27.1**	**$38.2**	**($11.1)**	**$0.15**
CL&P Transmission	$34.3	$35.1	($0.8)	$0.19
PSNH Transmission	$4.6	$4.7	($0.1)	$0.03
WMECO Transmission	$3.0	$2.0	$1.0	$0.02
Total—Transmission	**$41.9**	**$41.8**	**$0.1**	**$0.24**
Total—Regulated	**$69.0**	**$80.0**	**($11.0)**	**$0.39**
NU Parent and Other Companies	**($2.4)**	**($2.6)**	**$0.2**	**($0.01)**
Competitive	**$5.3**	**$5.5**	**($0.2)**	**$0.03**
Reported Earnings	**$71.9**	**$82.9**	**($11.0)**	**$0.41**

Six months ended:

(in millions, except EPS)	June 30, 2010	June 30, 2009	Increase/ (Decrease)	2010 EPS[1]
CL&P Distribution	$22.7	$43.6	($20.9)	$0.13
PSNH Distribution/Generation	$28.1	$25.4	$2.7	$0.16
WMECO Distribution	$5.2	$8.6	($3.4)	$0.03
Yankee Gas	$19.0	$19.8	($0.8)	$0.11
Total—Distribution/Generation	**$75.0**	**$97.4**	**($22.4)**	**$0.43**
CL&P Transmission	$67.1	$65.2	$1.9	$0.38
PSNH Transmission	$9.3	$8.6	$0.7	$0.05
WMECO Transmission	$5.7	$3.4	$2.3	$0.03
Total—Transmission	**$82.1**	**$77.2**	**$4.9**	**$0.46**
Total—Regulated	**$157.1**	**$174.6**	**($17.5)**	**$0.89**
NU Parent and Other Companies	**($6.5)**	**($5.4)**	**($1.1)**	**($0.03)**
Competitive	**$7.6**	**$11.3**	**($3.7)**	**$0.04**
Reported Earnings	**$158.2**	**$180.5**	**($22.3)**	**$0.90**

Retail sales data:

Gwh for three months ended	**June 30, 2010**	**June 30, 2009**	**% Change Actual**	**% Change Weather Norm.**
CL&P	5,337	5,032	6.1%	0.7%
PSNH	1,855	1,773	4.6%	0.7%
WMECO	879	820	7.1%	3.0%
Total NU	**8,068**	**7,622**	**5.9%**	**1.0%**
Gwh for six months ended				
CL&P	10,929	10,911	0.2%	(0.9%)
PSNH	3,787	3,814	(0.7%)	(1.3%)
WMECO	1,808	1,792	0.9%	0.1%
Total NU	**16,516**	**16,510**	**0.0%**	**(0.8%)**

Yankee Gas firm volumes in mmcf for three months ended	**6,932**	**7,242**	**(4.3%)**	**2.2%**
Yankee Gas firm volumes in mmcf for six months ended	**23,375**	**24,276**	**(3.7%)**	**5.1%**

This news release includes statements concerning NU's expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are "forward−looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. In some cases, readers can identify these forward−looking statements through the use of words or phrases such as "estimate", "expect", "anticipate", "intend", "plan", "project," "believe", "forecast", "should", "could", and other similar expressions. Forward−looking statements involve risks and uncertainties that may cause actual results or outcomes to differ materially from those included in the forward−looking statements. Factors that may cause actual results to differ materially from those included in the forward−looking statements include, but are not limited to, actions or inaction of local, state and federal regulatory and taxing bodies; changes in business and economic conditions, including their impact on interest rates, bad debt expense and demand for NU's products and services; changes in weather patterns; changes in laws, regulations or regulatory policy; changes in levels or timing of capital expenditures; disruptions in the capital markets or other events that make NU's access to necessary capital more difficult or costly; developments in legal or public policy doctrines; technological developments; changes in accounting standards and financial reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors. Other risk factors are detailed from time to time in NU's reports filed with the Securities and Exchange Commission. Any forward−looking statement speaks only as of the date on which such statement is made, and NU undertakes no obligation to update the information contained in any forward−looking statements to reflect developments or circumstances occurring after the statement is made or to reflect the occurrence of unanticipated events.

[1] All per share amounts in this news release are reported on a fully diluted basis. The only common equity securities that are publicly traded are common shares of NU parent. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities allocated to such business, but rather represent a direct interest in NU's assets and liabilities as a whole. EPS by business is a non−GAAP (not determined using generally accepted accounting principles) measure that is calculated by dividing the net income or loss attributable to controlling interests of each business by the weighted average fully diluted NU parent common shares outstanding for the period. Management uses this non−GAAP financial measure to evaluate earnings results and to provide details of earnings results and guidance by business. Management believes that this measurement is useful to investors to evaluate the actual and projected financial performance and contribution of NU's businesses. Non−GAAP financial measures should not be considered as alternatives to NU consolidated net income attributable to controlling interests or EPS determined in accordance with GAAP as indicators of NU's operating performance.

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Note: NU will webcast an investor presentation Wednesday (8/4/10) at 1 p.m. Eastern Daylight Time. The webcast can be accessed through NU's website at www.nu.com.

NORTHEAST UTILITIES AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(Thousands of Dollars)	June 30, 2010	December 31, 2009
ASSETS		
Current Assets:		
Cash and Cash Equivalents	$ 88,775	$ 26,952
Receivables, Net	495,640	512,770
Unbilled Revenues	178,838	229,326
Fuel, Materials and Supplies	226,200	277,085
Marketable Securities	72,684	66,236
Derivative Assets	28,887	31,785
Prepayments and Other Current Assets	121,835	123,700
Total Current Assets	1,212,859	1,267,854
Property, Plant and Equipment, Net	9,142,320	8,839,965
Deferred Debits and Other Assets:		
Regulatory Assets	3,183,982	3,244,931
Goodwill	287,591	287,591
Marketable Securities	47,995	54,905
Derivative Assets	160,380	189,751
Other Long−Term Assets	194,596	172,682
Total Deferred Debits and Other Assets	3,874,544	3,949,860
Total Assets	$ 14,229,723	$ 14,057,679

The data contained in this report is preliminary and is unaudited. This report is being submitted for the sole purpose of providing information to present shareholders about Northeast Utilities and Subsidiaries and is not a representation, prospectus, or intended for use in connection with any purchase or sale of securities.

NORTHEAST UTILITIES AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(Thousands of Dollars)	June 30, 2010	December 31, 2009
LIABILITIES AND CAPITALIZATION		
Current Liabilities:		
Notes Payable to Banks	$ 157,313	$ 100,313
Long−Term Debt − Current Portion	66,286	66,286
Accounts Payable	390,046	457,582
Accrued Taxes	55,071	50,246
Accrued Interest	87,784	83,763
Derivative Liabilities	41,176	37,617
Other Current Liabilities	167,948	183,605
Total Current Liabilities	965,624	979,412
Rate Reduction Bonds	313,835	442,436
Deferred Credits and Other Liabilities:		
Accumulated Deferred Income Taxes	1,456,537	1,380,143
Accumulated Deferred Investment Tax Credits	20,666	22,145
Regulatory Liabilities	444,957	485,706
Derivative Liabilities	1,009,849	955,646
Accrued Pension	799,762	781,431
Other Long−Term Liabilities	806,393	823,723
Total Deferred Credits and Other Liabilities	4,538,164	4,448,794
Capitalization:		
Long−Term Debt	4,635,851	4,492,935
Noncontrolling Interest in Consolidated Subsidiary:		
Preferred Stock Not Subject to Mandatory Redemption	116,200	116,200
Equity:		
Common Shareholders' Equity:		
Common Shares	978,429	977,276
Capital Surplus, Paid In	1,767,904	1,762,097
Deferred Contribution Plan	–	(2,944)
Retained Earnings	1,313,848	1,246,543
Accumulated Other Comprehensive Loss	(41,805)	(43,467)
Treasury Stock	(359,392)	(361,603)
Common Shareholders' Equity	3,658,984	3,577,902
Noncontrolling Interest	1,065	–
Total Equity	3,660,049	3,577,902
Total Capitalization	8,412,100	8,187,037
Total Liabilities and Capitalization	$ 14,229,723	$ 14,057,679

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NORTHEAST UTILITIES AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

(Thousands of Dollars, Except Share Information)	Three Months Ended June 30, 2010	Three Months Ended June 30, 2009	Six Months Ended June 30, 2010	Six Months Ended June 30, 2009
Operating Revenues	$ 1,111,426	$ 1,224,431	$ 2,450,845	$ 2,817,914
Operating Expenses:				
Fuel, Purchased and Net Interchange Power	442,230	583,599	1,045,578	1,422,519
Other Operating Expenses	206,664	234,821	454,937	482,266
Maintenance	66,817	56,367	112,454	105,203
Depreciation	79,075	77,768	157,731	154,751
Amortization of Regulatory Assets/(Liabilities), Net	8,893	(13,039)	566	8,652
Amortization of Rate Reduction Bonds	54,997	51,305	114,567	107,202
Taxes Other Than Income Taxes	74,406	54,424	160,005	140,853
Total Operating Expenses	933,082	1,045,245	2,045,838	2,421,446
Operating Income	178,344	179,186	405,007	396,468
Interest Expense:				
Interest on Long−Term Debt	58,522	56,774	115,791	112,458
Interest on Rate Reduction Bonds	5,633	9,607	12,324	20,232
Other Interest	3,042	(1,423)	6,343	3,245
Interest Expense	67,197	64,958	134,458	135,935
Other Income, Net	1,552	12,409	9,608	16,591
Income Before Income Tax Expense	112,699	126,637	280,157	277,124
Income Tax Expense	39,351	42,394	119,209	93,817
Net Income	73,348	84,243	160,948	183,307
Net Income Attributable to Noncontrolling Interests	1,402	1,389	2,792	2,779
Net Income Attributable to Controlling Interests	$ 71,946	$ 82,854	$ 158,156	$ 180,528
Basic and Fully Diluted Earnings Per Common Share	$ 0.41	$ 0.47	$ 0.90	$ 1.07
Dividends Declared Per Common Share	$ 0.26	$ 0.24	$ 0.51	$ 0.48
Weighted Average Common Shares Outstanding:				
Basic	176,571,189	175,175,936	176,460,476	168,758,206
Fully Diluted	176,736,532	175,675,388	176,637,003	169,300,277

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NORTHEAST UTILITIES AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(Thousands of Dollars)	Six Months Ended June 30, 2010	2009
Operating Activities:		
Net Income	$ 160,948	$ 183,307
Adjustments to Reconcile Net Income to Net Cash Flows Provided by Operating Activities:		
Bad Debt Expense	17,176	17,986
Depreciation	157,731	154,751
Deferred Income Taxes	37,850	73,202
Pension and PBOP Expense, Net of PBOP Contributions	25,529	13,052
Regulatory Overrecoveries, Net	21,569	20,732
Amortization of Regulatory Assets/(Liabilities), Net	566	8,652
Amortization of Rate Reduction Bonds	114,567	107,202
Allowance for Equity Funds Used During Construction	(6,934)	(3,366)
Derivative Assets and Liabilities	(5,640)	(19,243)
Other	(22,773)	1,164
Changes in Current Assets and Liabilities:		
Receivables and Unbilled Revenues, Net	34,703	158,175
Fuel, Materials and Supplies	52,024	35,582
Taxes Receivable/(Accrued)	(3,856)	(8,244)
Other Current Assets	14,682	7,139
Accounts Payable	(53,480)	(211,445)
Other Current Liabilities	(10,883)	(30,309)
Net Cash Flows Provided by Operating Activities	533,779	508,337
Investing Activities:		
Investments in Property and Plant	(442,404)	(420,894)
Proceeds from Sales of Marketable Securities	95,452	147,702
Purchases of Marketable Securities	(96,546)	(149,482)
Other Investing Activities	(4,369)	2,939
Net Cash Flows Used in Investing Activities	(447,867)	(419,735)
Financing Activities:		
Issuance of Common Shares	–	387,411
Cash Dividends on Common Shares	(90,194)	(78,921)
Cash Dividends on Preferred Stock	(2,779)	(2,779)
Increase/(Decrease) in Short−Term Debt	57,000	(124,908)
Issuance of Long−Term Debt	145,000	312,000
Retirements of Long−Term Debt	(4,286)	(54,286)
Retirements of Rate Reduction Bonds	(128,600)	(120,326)
Financing Fees	(1,482)	(15,456)
Other Financing Activities	1,252	(5)
Net Cash Flows (Used in)/Provided by Financing Activities	(24,089)	302,730
Net Increase in Cash and Cash Equivalents	61,823	391,332
Cash and Cash Equivalents − Beginning of Period	26,952	89,816
Cash and Cash Equivalents − End of Period	$ 88,775	$ 481,148

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